



UNDERGROUND TANK SYSTEM RELEASE & LEAK MONITORING FUNCTIONALITY VERIFICATION

Environmental & Regulatory Services Division
Petroleum Products & Tank Bureau
P.O. Box 7837, Madison, WI 53707-7837

Personal information you provide may be used for secondary purposes [Privacy Law, s. 15.04(1)(m)].

OWNER INFORMATION Customer ID#: _____ Name _____	PROJECT INFORMATION Site ID#: _____ Facility ID#: _____ Facility Name _____	CONTRACTOR INFORMATION Customer ID#: _____ Contractor Name _____
Company Name _____	Site Address _____	Number and Street _____
Number and Street _____	<input type="checkbox"/> City <input type="checkbox"/> Village <input type="checkbox"/> Town of: _____	City, State, Zip Code _____
City, State, Zip Code _____	County _____	Contact Person _____
Telephone Number _____ Fax Number _____ () ()	Fire Dept. Providing Fire Coverage _____ FDID# _____	Telephone Number _____ Fax Number _____ () ()

This form must be used to document testing and servicing of monitoring equipment. A separate verification or report must be prepared for each monitoring system control panel by the technician who performs the work. A copy of this form must be provided to the tank system owner/operator. The owner/operator must retain these records in accordance with s.Comm 10.625.

Inventory of Equipment Tested/Verified

Check the appropriate boxes to indicate specific equipment inspected/serviced:

Tank Reg Obj. # _____ <input type="checkbox"/> In-Tank Gauging Probe. Model: _____ <input type="checkbox"/> Annular Space or Vault Sensor. Model: _____ <input type="checkbox"/> Piping Sump / Trench Sensor(s). Model: _____ <input type="checkbox"/> Mechanical Line Leak Detector. Model: _____ <input type="checkbox"/> Electronic Line Leak Detector. Model: _____ <input type="checkbox"/> Tank Overfill / High-Level Sensor. Model: _____ <input type="checkbox"/> Other (specify equipment type / model in comment section below). <input type="checkbox"/> Spill bucket is functional	Tank Reg Obj # _____ <input type="checkbox"/> In-Tank Gauging Probe. Model: _____ <input type="checkbox"/> Annular Space or Vault Sensor. Model: _____ <input type="checkbox"/> Piping Sump / Trench Sensor(s). Model: _____ <input type="checkbox"/> Mechanical Line Leak Detector. Model: _____ <input type="checkbox"/> Electronic Line Leak Detector. Model: _____ <input type="checkbox"/> Tank Overfill / High-Level Sensor. Model: _____ <input type="checkbox"/> Other (specify equipment type / model in comment section below). <input type="checkbox"/> Spill bucket is functional
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Dispenser ID: _____ <input type="checkbox"/> Dispenser Containment Sensor(s). Model: _____ <input type="checkbox"/> Shear Valve(s) properly anchored & operational <input type="checkbox"/> Dispenser Containment	Dispenser ID: _____ <input type="checkbox"/> Dispenser Containment Sensor(s). Model: _____ <input type="checkbox"/> Shear Valve(s) properly anchored & operational <input type="checkbox"/> Dispenser Containment
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*If the facility contains more tanks or dispensers, copy this form. Include information for every tank and dispenser at the facility.

*** In Section below, describe how and when these deficiencies were or will be corrected.**

Comments: _____

Results of Testing/Servicing

Software Version Installed: _____

Complete the following checklist:

<input type="checkbox"/> Yes	<input type="checkbox"/> No*	Is the audible alarm operational and functional?
<input type="checkbox"/> Yes	<input type="checkbox"/> No*	Is the visual alarm operational and functional?
<input type="checkbox"/> Yes	<input type="checkbox"/> No*	Were all sensors visually inspected, functionally tested, and confirmed operational?
<input type="checkbox"/> Yes	<input type="checkbox"/> No*	Are all sensors installed at lowest point of secondary containment and positioned so that nothing will interfere with their proper operation?
<input type="checkbox"/> Yes	<input type="checkbox"/> No* <input type="checkbox"/> N/A	If alarms are relayed to a remote monitoring station, is all communications equipment (e.g. modem) operational?
<input type="checkbox"/> Yes	<input type="checkbox"/> No* <input type="checkbox"/> N/A	For pressurized piping systems, does the turbine automatically shut down if the piping secondary containment monitoring system detects a leak, fails to operate, or is electrically disconnected? If yes: which sensors initiate positive shut-down? <i>(Check all that apply)</i> Sump/Trench Sensors; Dispenser Containment Sensors. Did you confirm positive shut-down due to leaks <u>and</u> sensor failure/disconnection? Yes; No.
<input type="checkbox"/> Yes	<input type="checkbox"/> No* <input type="checkbox"/> N/A	For tank systems that utilize the monitoring system as the primary tank overfill warning device (i.e. no mechanical overfill prevention valve is installed), is the overfill warning alarm visible and audible at the tank fill point(s) and operating properly? If so, at what percent of tank capacity does the alarm trigger? _____%
<input type="checkbox"/> Yes*	<input type="checkbox"/> No	Was any monitoring equipment replaced? If yes, identify specific sensors, probes, or other equipment replaced and list the manufacturer name and model for all replacement parts in comment section below.
<input type="checkbox"/> Yes*	<input type="checkbox"/> No	Was liquid found inside any secondary containment systems designed as dry systems? <i>(Check all that apply)</i> ; Product; Water. If yes, describe causes in Section E, below.
<input type="checkbox"/> Yes	<input type="checkbox"/> No*	Was monitoring system set-up reviewed to ensure proper settings? Attach set up reports, if applicable
<input type="checkbox"/> Yes	<input type="checkbox"/> No*	Is all monitoring equipment operational per manufacturer's specifications?

*** In Section below, describe how and when these deficiencies were or will be corrected.**

Comments

In-Tank Gauging / SIR Equipment:

- ☐ Check this box if tank gauging is used only for inventory control.
☐ Check this box if no tank gauging or SIR equipment is installed.

This section must be completed if in-tank gauging equipment is used to perform leak detection monitoring.

Complete the following checklist:

<input type="checkbox"/> Yes	<input type="checkbox"/> No*	Has all input wiring been inspected for proper entry and termination, including testing for ground faults?
<input type="checkbox"/> Yes	<input type="checkbox"/> No*	Were all tank gauging probes visually inspected for damage and residue buildup?
<input type="checkbox"/> Yes	<input type="checkbox"/> No*	Was accuracy of system product level readings tested?
<input type="checkbox"/> Yes	<input type="checkbox"/> No*	Was accuracy of system water level readings tested?
<input type="checkbox"/> Yes	<input type="checkbox"/> No*	Were all probes reinstalled properly and verified as operational?
<input type="checkbox"/> Yes	<input type="checkbox"/> No*	Were all items on the equipment manufacturer's maintenance checklist completed?

*** In the Section below, describe how and when these deficiencies were or will be corrected.**

Comments

Line Leak Detectors (LLD):☐ Check this box if LLDs are not installed.**Complete the following checklist:**

<input type="checkbox"/> Yes	<input type="checkbox"/> No* <input type="checkbox"/> N/A	For equipment start-up or annual equipment certification, was a leak simulated to verify LLD performance? (Check all that apply) Simulated leak rate: <input type="checkbox"/> 3 g.p.h.; <input type="checkbox"/> 0.1 g.p.h ; <input type="checkbox"/> 0.2 g.p.h.
<input type="checkbox"/> Yes	<input type="checkbox"/> No*	Were all LLDs confirmed operational and accurate within regulatory requirements?
<input type="checkbox"/> Yes	<input type="checkbox"/> No*	Was the testing apparatus properly calibrated? Make/Model:
<input type="checkbox"/> Yes	<input type="checkbox"/> No* <input type="checkbox"/> N/A	For mechanical LLDs, does the LLD restrict product flow if it detects a leak? (Leak Rate = _____gph)
<input type="checkbox"/> Yes	<input type="checkbox"/> No* <input type="checkbox"/> N/A	For electronic LLDs, does the turbine automatically shut off if the LLD detects a leak? (Leak Rate = _____gph)
<input type="checkbox"/> Yes	<input type="checkbox"/> No* <input type="checkbox"/> N/A	For electronic LLDs, does the turbine automatically shut off if any portion of the monitoring system is disabled or disconnected?
<input type="checkbox"/> Yes	<input type="checkbox"/> No* <input type="checkbox"/> N/A	For electronic LLDs, does the turbine automatically shut off if any portion of the monitoring system malfunctions or fails a test?
<input type="checkbox"/> Yes	<input type="checkbox"/> No* <input type="checkbox"/> N/A	For electronic LLDs, have all accessible wiring connections been visually inspected?
<input type="checkbox"/> Yes	<input type="checkbox"/> No*	Were all items on the equipment manufacturer's maintenance checklist completed?

* In the Section below, describe how and when these deficiencies were or will be corrected.

Comments: _____

Certification - I certify that the equipment identified in this document was inspected/serviced in accordance with the manufacturers' guidelines. Attached to this Verification is information (e.g. manufacturers' checklists) necessary to verify that this information is correct and a Plot Plan showing the layout of monitoring equipment. For any equipment capable of generating such reports, I have also attached a copy of the report; (*check all that apply*):

System set-up Alarm history report

Technician Name (print): _____ Signature: _____

Date of Testing/Servicing: ____/____/____

Provide Plot Plan/Facility Layout or Attach Drawing to Checklist